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# BEFORE THE ARIZONA CORPORATION COM



2 DOUG LITTLE RECEIVED **ACTING CHAIRMAN** 3 **BOB STUMP** COMMISSIONER 2016 JAN 27 P 1:54 **BOB BURNS** 4 **COMMISSIONER** AZ CORP COMMISSION 5 TOM FORESE DOCKET CONTROL COMMISSIONER 6 **VACANT** COMMISSIONER 7 Docket No. SW-02361A-15-0206 IN THE MATTER OF THE APPLICATION OF LIBERTY UTILITIES (BLACK MOUNTAIN 8 SEWER) CORP., AN ARIZONA CORPORATION, FOR AUTHORITY TO 9 ISSUE EVIDENCE OF INDEBTEDNESS IN AN AMOUNT NOT TO EXCEED \$3,400,000. 10 Docket No. SW-02361A-15-0207 IN THE MATTER OF THE APPLICATION OF LIBERTY UTILITIES (BLACK MOUNTAIN 11 SEWER) CORP., AN ARIZONA CORPORATION, FOR A DETERMINATION Arizona Corporation Commission 12 DOCKETED OF THE FAIR VALUE OF ITS UTILITY PLANTS AND PROPERTY AND FOR 13 JAN 27 2016 INCREASES IN ITS WASTEWATER RATES AND CHARGES FOR UTILITY SERVICE 14 **DOCKETED BY** BASED THEREON. 15 **RUCO'S NOTICE OF FILING** 16 17 The Residential Utility Consumer Office ("RUCO") hereby provides notice of filing the 18 Direct Testimony of David P. Tenney in support of the Settlement Agreement, in the above-19 referenced matter. 20 RESPECTFULLY SUBMITTED this 27th day of January, 2016. 21 22

**Chief Counsel** 

1	AN ORIGINAL AND THIRTEEN COPIES of the foregoing filed this 27th day
2	of January, 2016 with:
3	Docket Control Arizona Corporation Commission
4	1200 West Washington Phoenix, Arizona 85007
5	·
6	COPIES of the foregoing emailed this 27th day of January, 2016 to:
7	Robin Mitchell Wes Van Cleve
8	Legal Division
9	Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007
10	rmitchell@azcc.gov
11	wvancleve@azcc.gov
12	Jay L. Shapiro Shapiro Law Firm, P.C.
13	1819 E. Morten Avenue, Suite 280 Phoenix, Arizona 85020
14	jay@shapslawaz.com whitney@shapslawaz.com
15	Todd C. Wiley
16	Liberty Utilities 12725 W. Indian School Rd, Suite D-101 Avondale, Arizona 85392
17	Todd.wiley@libertyutilities.com
18	Copies of the foregoing mailed this 27th day of January, 2016 to:
19	
20	Michele Van Quathem Ryley Carlock & Applewhite One N. Central Avenue
21	Phoenix, Arizona 85004-4417
22	Scott Wakefield Hienton & Curry, P.L.L.C
23	5045 N. 12 <sup>th</sup> Street, Suite 110 Phoenix, Arizona 85014-9900
0.4	

Michael Wright Sherman & Howard, LLC 7033 E. Greenway Pkwy, Suite 250 Scottsdale, Arizona 85254

Gary Neiss Town of Carefree 100 Easy Street P.O. Box 740 Carefree, Arizona 85377

By Chery Praulob
Chery Praulob

# LIBERTY UTILITIES CORP. (BLACK MOUNTAIN SEWER) DOCKET NOS. SW-02361A-15-0206 and SW-02361A-15-0207

OF
DAVID P. TENNEY
IN
SUPPORT OF THE SETTLEMENT AGREEMENT

ON BEHALF OF THE RESIDENTIAL UTILITY CONSUMER OFFICE

Direct Settlement Testimony of David Tenney Liberty Utilities (Black Mountain Sewer) Corp. Docket Nos. SW-02361A-15-0206 and SW-02361A-15-0207

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## **EXECUTIVE SUMMARY**

The Arizona Residential Utility Consumer Office ("RUCO") presents the direct testimony of David Tenney, Director of RUCO, in support of the Proposed Settlement Agreement ("Settlement" or "Agreement") on Liberty Utilities (Black Mountain Sewer) Corp. ("Black Mountain") request for a permanent rate increase and sewer plant closure expenses. Mr. Tenney recommends that the Arizona Corporation Commission adopt the Proposed Settlement Agreement for the following reasons:

The Proposed Settlement Agreement reflects an outcome that is fair to both the ratepayer and Black Mountain and is in the public interest.

The Proposed Settlement Agreement is a comprehensive settlement agreement. Its terms settle a wide range of issues that were of interest to the parties.

RUCO supports the Proposed Settlement Agreement in its entirety because it contains numerous benefits to the consumer which will be discussed in Mr. Tenney's testimony.

The Proposed Settlement Agreement resolves a couple areas of importance to RUCO in the underlying rate case including: 1) properly converting advances in aid of construction ("AIAC") to contributions in aid of construction ("CIAC") to account for expired Line Extension Agreements along with related adjustments to the accumulated amortization, 2) requiring a meeting to discuss corporate allocation manual ("CAM") and corporate cost allocation methodologies, 3) Cost of Equity of 9.5%, and 4) all proposed surcharges and adjustor mechanisms were either eliminated or incorporated into Fair Value Rate Base. These issues were addressed satisfactorily in the Proposed Settlement Agreement and will be explained more fully in Mr. Tenney's testimony.

#### **INTRODUCTION**

Α.

- 2 Q. Please state your name, occupation and business address for the record.
  - A. My name David Tenney. I am Director for the Arizona Residential Utility

    Consumer Office ("RUCO"). My business address is 1110 W. Washington

    Street, Suite 220, Phoenix, Arizona 85007.

Q. Please state your background and qualifications for the record.

I joined RUCO in March of 2015. I served on the Navajo County Board of Supervisors, representing rural Arizona, from 2004 through 2015. I served as president of the County Supervisors Association of Arizona and was Chairman of the Navajo County Board of Supervisors. In addition, I have served on a number of local, state and national committees, including the Natural Resources Working Group, the Navajo County Regional Development Council, the Silver Creek Watershed Alliance Board, the County Supervisors' Association Legislative Policy Committee, Eastern Arizona Counties Organization, Environmental Economic Communities Organization and the Four Forest Restoration Initiative Steering Committee.

# Q. What is the purpose of your testimony?

A. The purpose of my testimony is to explain RUCO's support of the Black

Mountain Proposed Settlement Agreement ("Agreement").

# Q. Have you participated in other settlement negotiations?

A. Yes. I have participated in settlement negotiations in other matters that have come before the Arizona Corporation Commission ("ACC" or "Commission"). These negotiations have resulted in reaching an accord with the utility and the other settling parties, leading to the signing and support of a settlement agreement.

#### THE SETTLEMENT PROCESS

- Q. Was the negotiation process that resulted in the Settlement Agreement a proper and fair process?
- A. Yes. The Agreement is the result of numerous hours of negotiation and a willingness among the parties to compromise. The negotiations were conducted in a fair and reasonable way that allowed each party the opportunity to participate. All parties had an opportunity to participate in the negotiation. Furthermore, all parties were allowed to express their positions fully.

## Q. Did all the parties sign the Agreement?

A. Yes. All parties in this case have agreed to this Settlement.

resolve this matter?

processes.

Why is a negotiated settlement process an appropriate way to

By its very nature, a settlement finds middle ground that the parties can

support. All parties that participated in the settlement talks were

sophisticated parties who participated fully in the ACC's regulatory

Settlement negotiations began only after each party had the opportunity

to analyze Black Mountain's Application, file its direct testimony, and read

the direct testimony of other Interveners. Of course, the Agreement in no

way eliminates the ACC's constitutional right and duty to review this

matter and to make its own determination whether the Agreement is truly

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Q.

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# SUMMARY OF TESTIMONY

- 16 Q. Please summarize your testimony.
- 17 A. The Agreement reflects an outcome that is fair to both the consumer and

balanced and the rates are just and reasonable.

- 18 Black Mountain and is in the public interest. Furthermore, this is a
- comprehensive agreement. Its terms settle a wide range of issues that
- were of interest to the parties.

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- RUCO supports the Agreement in its entirety because it contains numerous benefits to the consumer. Those benefits include; 1) properly

converting AIAC to CIAC to account for expired Line Extension Agreements along with related adjustments to the accumulated amortization, 2) requiring a future meeting to discuss corporate allocation manual ("CAM") and corporate cost allocation methodologies, 3) Cost of Equity of 9.5%, and 4) all proposed surcharges and adjustment mechanisms were either eliminated or incorporated into Fair Value Rate Base. These benefits are addressed satisfactorily in the Agreement and will be explained later in my testimony

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#### **SETTLEMENT PROVISIONS**

- Q. In summary, what are the benefits to the residential consumer?
- Α. Among the more significant benefits to the residential consumer:
  - Properly convert AIAC to CIAC Company accounting in initial filing did not properly convert AIAC to CIAC. However, as part of the Settlement, Black Mountain has agreed to correct the oversight. (Section 2.2.4)
  - Setting up a meeting between Staff, RUCO and the Company to discuss CAM and corporate cost allocation methodologies - The CAM was established without the benefit of RUCO's participation. The Company sought cost allocations consistent with the CAM in this case which RUCO took issue. As part of the Settlement, RUCO agrees in this case that the CAM and methodology used are acceptable. However, moving forward Black Mountain, RUCO, and Staff agree to

9.5% Cost of Equity. (Section 2.4.3)

(Section 2.3.2.4)

meet to discuss possible changes to the CAM and methodology.

Cost of Equity of 9.5% - In its initial filing Black Mountain requested a

10.8% Cost of Equity. As per the Settlement, the parties agreed to a

Surcharges and Adjustment Mechanisms eliminated – Black Mountain

initially requested a number of different surcharges and adjustor

mechanisms in their filing. Through negotiations the Purchase Power

Adjuster Mechanism and Property Tax Adjuster Mechanism were

eliminated. The surcharge for plant closure costs already incurred has

been included in the Fair Value Rate Base. The additional proposed

surcharges for future plant closure costs were deferred until the next

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# **PUBLIC INTEREST**

rate case.

#### Q. How is the public interest satisfied by the Agreement?

A. At its core, the Agreement satisfies the public interest from RUCO's perspective in that it provides favorable terms and protections for residential consumers as defined above. The Agreement also satisfies the public interest by providing a fair and balanced approach to addressing the Company's concerns on required costs and revenue.

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Direct Settlement Testimony of David Tenney Liberty Utilities (Black Mountain Sewer) Corp. Docket Nos. SW-02361A-15-0206 and SW-02361A-15-0207

- 1 Q. Does this conclude your testimony on the Agreement?
- 2 A. Yes it does.